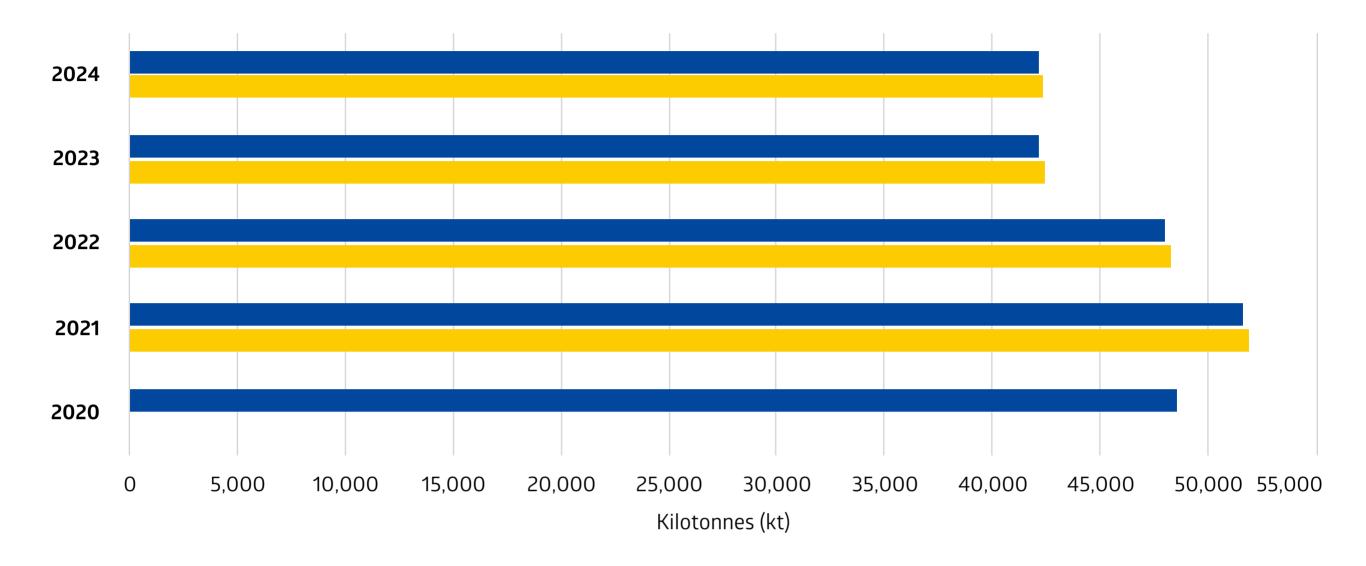


CLP Group's generation and energy storage portfolio

CO₂/CO₂e on an equity plus long-term capacity and energy purchase basis



- CO₂ on an equity plus long-term capacity and energy purchase basis
- CO₂e on an equity plus long-term capacity and energy purchase basis
- 1. Paguthan Power Station, the power purchase agreements of which expired in December 2018, was not included in the 2020-2024 numbers.
- 2. In 2024, in accordance with the Greenhouse Gas Protocol, direct CO₂ emissions from Jhajjar Power Station's biomass combustion and WE Station's landfill gas from waste for power generation are not included in CLP's Scope 1 CO₂ and CO₂e emissions inventory and are reported separately. The CO₂ emissions from Jhajjar Power Station's biomass combustion is 267 kt, while the CO₂ emissions from the WE Station's landfill gas combustion is 28kt. Both assets' non-CO₂ GHG emissions (i.e. CH₄ and N₂O) are included in CLP's Scope 1 CO₂e emissions.
- 3. Numbers include Scope 1, Scope 2 and Scope 3 Category 3 emissions (direct emissions from generation of purchased electricity that is sold to CLP's customers).
- 4. The 2020 CO₂e on an equity plus long-term capacity and energy purchase basis figure is not available.